

Well	Megascolides 1 Re-entry (Mobilisation)				
Date	18-Nov-06	Drilling Rep Days	Chris Dann	Wellsite Geologist	
Report No.	23	Drilling Rep Nights		Toolpusher	Agus Nugroho

WELL DATA

Country	Australia	Current Hole Size		Casing OD		AFE Cost	
Field	Onshore Gippsland	Measured Depth		Casing MD		AFE Number	
Drill Co.	Century	True Vertical Depth		Casing TVD		Daily Cost:	
Rig	Rig 11	Progress		LOT:		Cum Cost:	
GL - AMSL	120 m	Days From Spud		Last BOP Date:		Planned TD:	
RT - GL	5.2 m	Days on Well		Last LTI Date:			

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather fine & cool, repair & modify rig equipment, continue to mark inspected drill pipe, test & connect electrical items, sort equipment & check certification, begin hydro test of mud tank suction lines, begin installing 13-5/8" BOP stack & DSA, pick up swivel to rig floor, identify equipment shortfalls

CURRENT OPERATION @ 06:00HRS: ----- Wait on Daylight conduct pre tour meeting

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Repair and modify equipment - test, repair & install electrical items, BOP nipple up, sort equipment, change out drill pipe conduct fishing tools inspection - break tour with crews starting 24 hour operations, - continue hydro testing & repairing mud tank valves - dig flare pit (~135' from well centre)

OPERATIONS FOR PERIOD 00:00 to 24:00

From	To	Operation Description
0:00	6:00	Wait on daylight, crew in camp
6:00	19:00	Conduct pre tour safety meeting
		Receive & offload rental loader - swap bucket to fork frame
		Continue breaking out & cleaning fishing tools for inspection
		Offload 13 5/8" BOP stack - begin work on installing BOPs
		Offload & spot crew crib unit
		Install whip check lines on kelly spinner hoses- Install monkey board fall arrest system
		Begin digging drains around rig equipment
		Begin hydro test of mud tank suction valves
		Continue modifications and repairs to equipment - Prepare to take on water in mud tanks - loader out of service
		Begin changing out exhausts on #1 & #3 mud pump motors
19:00	0:00	Wait on daylight, crew in camp
		One near miss reported - hand tool dropped down V-door from rig floor

WATER BASED MUD DETAILS

Mud Type		Filter Cake		H2O		Viscosity	
Sample-From		Cl		Oil:		PV	
Time		Hard/Ca		Sand		YP	
Weight		MBT		Glycol		Gels 10sec	
Temp		PM		KCl		Gels 10min	
API FL		Solids		PHPA			

EQUIPMENT, VOLUMES AND LOSSES DATA

Available (bbls)	Losses	Equipment	Description	Mesh Size	Hours
Active (bbls)	Down hole	Shaker 1			
Mixing (bbls)	Surface	Shaker 2			
Hole (bbls)	Dumped	Desander			
Slug (bbls)	De-sander	Desilter			
Reserve (bbls)	De-silter				
Kill (bbls)	Centrifuge				